ANNUAL REPORT FOR SMALL ELECTRIC UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING DECEMBER 31, 2001

COMPANY INFORMATION

Line No.

1	Give full name of utility: Atlanta Power Company, Inc.							
2	Date of organization:	June 19	985					
3	Organized under the	laws of the State of:	ldaho					
4	Address of principal	office: Street	_ 319 River Road	P.O. Box				
	City Bliss	State _	ldaho	Zip Code	83314			
	Telephone Number	Area Code (208)	352-4692					
5	Nature of utility, when	ooration						
6	Cities, towns and cou	ınties served: Atlanta,	Elmore County					
7	List any affiliated con	List any affiliated companies. Give address and description of business:						
		None						
8	Do any of the above companies provide service to the utility?							
	If yes, describe.							
9	Persons to contact:							
		Name		-				
Drooi	dont (Ourses)	Name		Telephone				
	dent (Owner <u>)</u>	Lynn E. Stevenson		(208) 764-2310				
	President	Israel Ray		(208) 459-7007				
Secre	·							
Treas			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
General Manager Lynn E. Stevenson			(208) 764-2310					
Comp	olaints or Billing	Jerry L. Jaramillo		(208) 352-4692				
Engin	neering							
Emer	gency Servi <u>ce</u>	Dave Gill		(208) 864-2137				
Acco	unting Jerry Ja i	amillo (208) 352-4692	David E	Brush (208) 934-8411				

COMPANY INFORMATION (continued)

List any electric systems acquired during the year and any changes in the service area:
None
Where are the Company's books and records kept?
319 River Road, Bliss, Idaho, 83314
If the system is maintained or operated under a service contract:
a. Who is the contract with? Dave Gill
b. When does the contract expire? December 31, 2001
c. What services and rates are included?
Emergency on call; Meter reading; Disconnections & Connections
· · · · · · · · · · · · · · · · · · ·
If electricity is purchased for resale through the system, from whom is it purchased?
Name of organization N/A
Name of owner or operator
Business address
Telephone number ()
Total annual quantity purchased
How many customer complaints were received during the year? 10
How many complaints concerned quality of service? 10 General Grievances
High bills? Disconnection of service?
How many customers were involuntarily disconnected? None
When did customers receive a copy of the Summary of Rules as required by IDAPA
31.21.01.701? As new customers connected Please submit copy with Annual Report

BALANCE SHEET

		Balance Beginning of Year	Balance at End of Year	Increase or (Decrease)
ASSETS	3			
100	Utility Plant	317,375	333,472	16,097
107	Construction Work in Progress			-
114	Acquisition Adjustment			
	Subtotal	317,375	333,472	16,097
108	Less: Accumulated Depreciation	(188,554)	(197,624)	(9,070)
	Net Utility Plant	128,821	135,848	7,027
123	Investment in Subsidiaries			_
124	Other Investments			_
	Total Investments	128,821	135,848	7,027
131	Cash	3,836	1,477	(2,359)
136	Short-Term Investments			
142	Accts./Notes Receivable - Customers	5,891	5,383	(508)
143	Other Receivables	14,447		(14,447)
144	Less: Provision for Doubtful Accts.	()	()	
146	Receivables from Assoc. Companies			
150	Materials and Supplies	7,000	7,000	
166	Prepaid Expenses			
173	Unbilled Utility Revenue			
	Total Current Assets	31,174	13,860	(17,314)
181	Unamortized Debt Discount & Expense			
183	Prelim. Survey & Investigation Chgs.			_
184	Rate Case Expenses			**
186	Other Deferred Charges			-
	Total Deferred Charges		· · · · · ·	-
	TOTAL ASSETS	159,995	149,708	(10,287)

BALANCE SHEET

		Balance Beginning of Year	Balance at End of Year	Increase or (Decrease)
LIABILIT	ΓΙΕS AND CAPITAL			
201	Common Stock	144,171	144,171	
204	Preferred Stock			
211	Paid in Capital	70,323	70,323	_
216	Retained Earnings	(195,338)	(203,428)	(8,090)
	Total Capital	19,156	11,066	(8,090)
221	Long-Term Debt	110,710	102,507	(8,203)
231	Notes Payable to Banks			_
231.1	Notes Payable to Others			-
232	Accounts Payable - Trade	30,129	36,135	6,006
232.1	Accounts Payable - Others			
235	Customer Deposits			-
235.1	Revenue Billed in Advance			-
236	Accrued Federal Income Taxes			
236.1	Accrued Income Taxes - Other			
237	Accrued Interest			-
238	Dividends Accrued			
241	Other Taxes Accrued/Withheld			
242	Other Current Liabilities			<u> </u>
252	Advances for Construction			-
255	Investment Tax Credit			
262	Reserves for Contingencies			-
265	Other Liabilities & Reserves			-
271	Cont. in Aid of Construction			
	Total Liabilites	140,839	138,642	(2,197)
	TOTAL LIABILITIES & CAPITAL	159,995	149,708	(10,287)

DETAIL OF UTILITY PLANT ACCOUNTS

Classification	Balance Beginning of Year	Added During Year	Withdrawn During Year	Balance at End of Year
Organization				
-				-
FERC License	37,152	11,000		48,152
Land & Land Rights	8,145			8,145
Steam Production Plant				-
Hydraulic Production Plant	147,290	5,097		152,387
Other Production Plant				-
Transmission Plant				-
Distribution Plant	50,554		***	50,554
General Plant	57,500			57,500
Office Furniture & Equipment				
Transportation Equipment	16,734			16,734
Shop Equipment & Tools				
Other Tangible Property				_
Total Beginning of Year	317,375	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Total Added During Year	XXXXXXXXX	16,097	XXXXXXXXXX	XXXXXXXXXX
Total Withdrawn During Year	XXXXXXXXX	XXXXXXXXXX		XXXXXXXXXX
Total End of Year	XXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	333,472

DETAIL OF DEPRECIATION RESERVE

ACCOUNT 110

Classification		Rate	Balance Beginning of Year	Added During Year	Retired During Year	Balance at End of Year
311	Steam Production Plant					
312	Hydraulic Production Plant		124,958	6,916		121.074
314	Other Production Plant			0,010		131,874
343	Transmission Plant					
343.1	Distribution Plant		47,096	2,154		40.250
348	General Plant					49,250
391	Office Furniture & Equip.					
392	Transportation Equip.		16,500			16,500
394	Shop Equipment & Tools	- · · · · · · · · · · · · · · · · · · ·		·		10,300
399	Other Tangible Property					
	Composite Depr. Rate					
	Reserve Balance Beg. of Year		188,554	XXXXXXX	XXXXXXXX	XXXXXXXXX
	Add. to Reserve During Year		XXXXXXXX	9,070	XXXXXXXX	XXXXXXXXX
	Retirements From Reserve		XXXXXXXX	XXXXXXX	100000	XXXXXXXXX
	Reserve Balance Close of Year	•	XXXXXXXX	XXXXXXX	XXXXXXXX	197,624
						107,024

SIGNIFICANT ADDITIONS TO PLANT

Description			Amount
Misc. Intangible Plant - FERC License		\$	11,000
Power Plant Generator	 -	\$	5,097
	<u></u>	\$	
	<u> </u>	\$	
			
			- ·
			
	····		
RETIREMENTS OF PLANT			
Description	Book Cost		Accumulated Description
	\$	_ \$	
	\$		-
	\$		· · · · · · · · · · · · · · · · · · ·
	\$	_ \$	
	\$	_ \$	
	\$	_ \$	
	\$	_ \$	
· · · · · · · · · · · · · · · · · · ·	\$	_ \$	
	\$		

STATEMENT OF EARNED SURPLUS

ACCOUNT 216

(This statement must be used for all corporations, partnerships and proprietorships)

Amount

Balance in Surplus Beginning of Year	(195,338)
Balance Transferred from Income Account	(8,090)
Other Credits	
Dividend Appropriations - Distribution of Earnings	
Other Charges	
Balance in Surplus Close of Year	(203,428)

CAPITAL STOCK

Class and Series of Stock	No. of Shares Authorized	Par on Stated Value Per Share	Outstanding Per Balance Sheet Amount	Dividends Paid
Common	144	100	144,171	0

DETAIL OF LONG-TERM DEBT

Class & Series of Obligation	Rate	Outstanding per Balance Sheet	Interest Paid	Accrued Interest
Idaho Water Resources Board	6%	489	· - -	
Dept. of Water Resouses	7%	12,169	989	
Lynn Stevenson -Note #1	10%	63,726	6,496	
Israel Ray	10%	12,246		1,113
Zimmerman	10%	11,770		1,070

STATEMENT OF INCOME

	Current Year	Increase (Decrease) Prior Year
perating Revenues	65,410	(910)
perating Revenue Deductions:		
Operating Expense	52,178	5,740
Depreciation	9,070	(1,292)
Other Taxes	2,584	(1,602)
Federal Taxes on Income	<u> </u>	
Total Revenue Deductions	63,832	2,846
Net Operating Revenues	1,578	(3,756)
Income from Merchandising Jobbing & Contract		<u> </u>
Income from Non-Utility Operations	<u>1</u>	
Gross Income		·
Interest on Long-Term Debt	9,669	6
Other Interest Charges		
Net Income	(8,090)	(3,764)
DETAIL OF OPERATING REV	/ENUES	
Flat Rate Sales	200	200
Metered Sales Residential	42,530	(408)
Metered Sales Commercial	22,680	(702)
Other Electricity Sales		-
Sales to Irrigation Customers	· · · · · · · · · · · · · · · · · · ·	<u>-</u>
Total Operating Revenue	65,410	(910)
* Hook-up or connection fees collected \$200. To who Booked to General Revenue.	at account were they b	oooked?

DETAIL OF OPERATING EXPENSES

Maintenance	Current Year	Increase (Decrease) Prior Year
Power Generation - Labor	6,000	
Power Generation - Materials & Supplies	10,887	6,690
Buildings, Fixtures & Ground - Labor	10,007	0,090
Buildings, Fixtures & Ground - M & S		
Transmission Lines		
Distribution Lines		<u> </u>
Services		
Meters	<u></u> -	<u> </u>
Poles		<u> </u>
Meter Reading Labor		
Customer Accounting & Collection	10,800	
Sales Promotion Expense	10,000	
General Officers Salaries	21 600	
General Office Salaries	21,600	<u>-</u>
General Office Supplies & Expense	96	(52)
Miscellaneous Expense (Attach Schedule)		(52)
Rents	2,795	(898)
Total Operating Expenses	52,178	5,740
OTHER TAXES		
List by Types	Current Year	Increase (Decrease) Prior Year
		· · ·
Property Taxes	2,584	(1,602)
Total Other Taxes	2,584	(1,602)

	Name of Plant	Year Original Construction	Name Plate Rating (kW)	Net Peak Demand (kW)	Total kW Generation
Hydro	Kirby Dam	1,907	360	125	176,103
Internal Combustion			<u> </u>	<u> </u>	

SUBMIT SYSTEM MAP INDICATING LINE VOLTAGE AND SHOWING LOCATION AND CAPACITY OF ALL TRANSFORMERS.

ENGINEERING

Feet of Distribution Lines

Size	In Use Beginning of Year	Installed During Year	Abandoned During Year	In Use Close of Year
2400 Volt	53,800			53,800

ELECTRIC STATISTICS

		NUMBER	OF BILLS	KWH	SOLD
·		This Year	Last Year	This Year	Last Year
Metered					
	Residential	656	642	118,278_	114,787
	Commercial	81_	77	91,016	102,255
	Industrial				
Flat Rate				_	
	Residential				
	Commercial				
	Industrial				
Street Light	ting				
TOTALS		737	719	209,294	217,042

CERTIFICATE

State of Idaho)	
County of) ss)	·
WE, the undersigned	Lynn E. Stevenson	
and		
of the	Atlanta Power Company, Inc.	
utility, on our oath do sever	ally say that the foregoing return has	s been prepared under our direction, from
the original books, papers a	and records of said utility; that we ha	ve carefully examined same, and declare
the same to be a correct st	atement of the business and affairs	of said utility for the period covered by the
return in respect to each ar	nd every matter and thing therein set	forth, to the best of our knowledge,
information and belief.		Lynn E. Steven
		(Chief Officer)
	•	(Officer in Charge of Accounts)
Subscribed and Sworn to B	Before Me	
this	_day of	.2003
May So	Nelson	
/ / NC	TARY PUBLIC	
My Commission Expires	62104	· ·

excel/gkoch/annual report form for elec 99.00.01.02

DETAIL OF OPERATING EXPENSES ATTACHMENT - SCHEDULE OF MISCELLANEOUS EXPENSE

	Current Year	Increase (Decrease) Prior Year
Insurance	1,680	180
Lic/Dues/Fees	194	(407)
Bank Charges	77	25
Travel	844	
Total Miscellaneous Expense	2,795	